signs of improvement in its performance have become visible.

[Translation]

Water from Ganga-Yamuna to Rajasthan

6171. SHRIMATI KRISHNENDRA KAUR (DEEPA): Will the Minister of WATER RESOURCES be pleased to state:

- (a) whether the quantity of water is being supplied to Rajasthan as per the agreement signed in 1957;
- (b) if not, the reasons for not supplying the due share of water to Rajasthan after thirty-five years of agreement;
- (c) whether the Union government propose to intervene for the supply of water of the Ganga-Yamuna to Rajasthan; and
- (d) if so, the time by which the water is likely to be supplied from the Ganga-Yamuna rivers to the Bharatpur, Sowai-Madhopur and Alwar districts of Raiasthan?

THE MINISTER OF WATER RE-SOURCES (SHRI VIDYACHARAN SHUKLA): (a) There is no such agreement signed in 1957 in regard to supply of water from Ganga-Yamuna to Rajasthan.

- (b) Question does not arise.
- (c) and (d). Allocation of available Yamuna waters between Basin States are yet to be settled. However, Rajasthan is already utilising about 11 Crore Cubic Metre of Yamuna waters. As regards the waters of Ganga, the National Water Development Agency has under the National perspective of Water Resources Development, recently taken up a broad based study of the Himalayan Rivers Development component which inter-alia envisages diversion of surplus

monsoon waters from River Ganga and its easterns tributaries to the waters short areas of Rajasthan also. Their report is expected to be available by the end of the 8th Plan.

[English]

Construction of Power Projects in States

6172. SHIR MOHAMMAD ALI
ASHRAF FATMI:
SHRI RAM TAHAL CHOUDHARY:
SHRI ARJUN SINGH YADAV:
SHRI KASHIRAM RANA:
SHRI SUKDEO PASWAN:
SHR SRIKANTA JENA:

Will the Minister of POWER AND NON-CONVENTIONAL ENERGY SOURCES be pleased to state:

- (a) whether some power generation units are under construction in Bihar, Uttar Pradesh, Orissa an Gujarat;
 - (b) if so, the location thereof;
- (c) whether the work on these units has been progressing as per the envisaged plan.
 - (d) if not, the reasons therefor; and
- (e) the steps taken by the Government in this regard?

THE MINISTER OF STATE OF THE MINISTRY OF POWER AND NON-CON-VENTIONAL ENERGY SOURCES (SHRI KALP NATH RAI): (a) to (d) Details of thermal and hydel power projects under execution in Bihar, U.P., Orissa and Gujarat are given at Annexure Thoughthe construction work on all the projects is progressing in a planned manner, still there are unavoidable delays, reasons for which have also been indicated in the Statement.

(e) The implementation of the power projects is closely monitored by the Department of Power and the Central Electricity Authority (CEA). Timely assistance is rendered, wherever necessary, to the project authorities to remove any bottlenecks in

supply of equipment, material etc. For this purpose, joint coordination meetings are held by the CEA with the project authorities, manufacturers of equipment and contractors.

209 Written Answers

	Reasons for Delay	9					a) Delay in acquisition of land	b) Delay in finalisation of award of contract on turnkey basis with BHEL	c) Paucity of funds	d) Serious law and order problem at site	e) Delay ın avaılabılıty of start-up power
	Antrapated commissioning schedule	ب					10/92 a)[) (q 683	9(0)	(P) (0
STATEMENT	Original commissioning schedule	4					6/85	6/86			
STATE	Capacity (MW)	3					210	210			
	Project/Unit/date of sanction and location	8	THERMAL POWER PROJECTS	hetor		Tenughat St 1 (TVNL) 3/79	Unit-1	Unit-2 (Distt Giright)			
	SI NO	1	THERM	State Sector	BIHAR	-					

11 Writter	n Answers		AF	PRIL 6	, 1992	?	1	Writte	n Answers	2
Reasons for Delay	9		Financial tie-up still to be finalised						a) Delay in finalisation of contract with USSR	
Antrapated commissioning schedule	5		•	٠	٠				3/92	
Onginal commissioning schedule	4		9/94	3/95	12/95				1/91	
Capacity (MW)	m		210	210	210				210	
Project/Unit/date of sanction and location	2	Tenughat St II (TVNL) 2/89	Unt-3	Unit-4	Unit-5	(Dist Gindih)	CENTRALSECTOR	Kanalgaon STPP (NTPC) 2/87	Unit-1	
S2. NO	-	8					CENTRA	-		

	of sanction and location	Capacity (MW)	Original commissioning schedule.	Anticipated commissioning schedule.	Reasons for Delay
1	8	. 3	4	S	9
	Unit-2	210	7/91	3/93	b) Delay in supply of main plant
	Unit-3	210	1/92	11/93	and equipment by OSSA.
	Unit-4	210	7/92	6/94	
	(Distt. Bhagalpur)				
ان	Bokaro 'B' Extn. (DVC) 6/81				
	Unit-3 (Distt. Giridih)	210	86-87	6/92	 a) Delay in execution of various civil works
				_	b) Irregular cash flow to the project
				~ -	c) Delay in supply and erection of boiler by ABL

215 Willen	i Alis we is		AF	IIL 0, 1	332			· · · · · · · · · · · · · · · · · · ·	11 A.113	,,,,,	210
Reasons for Delay	9	d) Cannibalisation fo U-3 material for existing unit			a) Paucity of funds	b) Delay in supply of equp. By BHEL	c) Posting of O&M staff.		a) Paucity of funds	b) Delay in supply of equp. by BHEL.	
Anticipated commissioning schedule.	٠,				9/92				7/93	6/94	
Onginal commissioning schedule.	4				3/85				86/87	87/88	
Capacity (MW)	8				210				200	200	
Project/Unit/date of sanction and location	2		UTTAR PRADESH	Sector	Tanda TPP Unit-4 (3/79)			Anpara 'B' TPP (9/81)	Unit 4	Unit-5	
SI. No.	-		PTTA!	State Sector	≓			ĸ		•	

APRIL 6, 1992

SI. No.	Project/Unit/date of sanction and location	Capacity (MW)	Original commissioning schedule.	Anticipated commissioning schedule.	Reasons for Delay
-	2	3	4	5	S
	(Distt Sector (NTPC)				c) Slow rate of boiler erection
0	Central Sonebhadra				
÷	Unchahar TPP Extn. (2/89**)				
	Unit-3	210	12/93		a) Paucity of funds
	Սուք- 4	210	6/94		 b) Finalisation of order for main plant and equpt
	(Distt Rai Barelley)				
٥i	NCTPP (3187)				
	Unit-2	210	5/92	9/92	a) TG erection
	Unit-3	210	11/92	3/93	b) Delay in supply of equp. by BHEL
	Unit- 4	210	5/93	86/6	
			The state of the s		

219 Written	Answer	s		APRI	L 6, 19	992			Writte	en Ans	wers	220
Reasons for Delay	o			Delay in receipt of bypass ducting/ stack and expans, on pos from BHEL					Supply of equipment for WHRB by	BHEL for steam turbine units		
Anticipated commissioning schedule	ιΩ					6,92	9/92		5 93	8/93		100 in 2/92
Original commissioning schedule	4					1/92	3/92		9/92	1 93		by NTPC for execut
Capacity (MW)	. 6					131	134		146 5	146 5		'89 but taken over
Project/Unit/date of sanction and location	2	Dıs¹ Ghazıabad	(Distt Rai Barelley)	Gas based combined cycle project at Dadn 6 89	Gas Turbines	Unit-3	Unt 4	Steam turbine	Unit 1	Unit-2	Dist Ghaziabad	** The project was sanctioned in 2'89 but taken over by NTPC for execution in 2'92
SI No	1			ო								

SI No	Project/Unit/date of sanction and location	Capacity (MW)	Original commissioning schedule	Anticipated commissioning schedule	Reasons for Delay
1	Q	3	4	5	9
ORISSA					
State Sector	actor				
-	lb TPP (OPGC) 4/87				
	Unit 1	210	3/92	6 63	 a) Delay in placement of order for boiler and TG for units 1&2 due to financial constraints
	Unit-2	210	9/92	4/94	
	Unit-3	210	3/93	•	
	Unit- 4 (Distt Sambalpur)	210	69/8		b) Delay in tieing up of financial assistance
Central Sector	octor .				
-	Talcher STPS (NTPC)				

223 Writte	en Answers	3		APRIL 6	5, 1 992			Writt	ten An	swers	224
Reasons for Delay	ω							a) Paucity of funds	b) Delay in readiness of TG hall	c) Delay in supply of Bir and TG equipment of BHEL	
Anticipated commissioning schedule	5	4/94	3/95					12,92			
Original commissioning schedule	4	2/94	2/95					6/92			
Capacity (MW)	co .	200	200					120			
Project/Unit/date of sanction and location	<i>7</i>	Unit -1	Unt -2	(Distt Dhenkanal)	AT	ector	Sikka Extn 2/88	Unit-2	((Distt Jamnagar)		
SI No	1.				GWARAT	State Sector	-				

Written Ans	swers	226
12/92		
9,91	95 96	
45	6 02	
-		

SI No	Project/Unit/date of sanction and location	Capacity (MW)	Original commissioning schedule	Anticipated commissioning schedule	Reasons for Delay
1	7	Э	4	5	9
2	Utran Comb. Cycle gas based plant 3/90				
	Gas Turbine				
	Unt -1	33	3/91	1/92 (cranked)	a) Delay in supply of equp by BHEL
	Unit-2	33	5/91 3	3/92 (cranked)	b) Delay in readiness of project inputs
	Unt-3	33	7/91	8/92	c) Non-availability of gas
	Steam Turbine				
	Unit-1 (Distt Surat)	45	9/91	12/92	
ო	Kutch Lignite Extn 12/88				
	Unit-3 (Distt Kutch)	70	96 56		
	Unt-3 (Distt Kutch)	20	95 96		

14	Vritten	Ann	
v	rraubti	MIS	wurs

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ME	nıı	. 0.		992

14/	4
WITTEN	Answers

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2 3 4 5 Gas based comb cycle 2'87 Infilines Turbine Turbine Turbine 106 6/89 3/92 (Actual) 106 8/89 7/92 106 10/89 9/92 110 6/90 5/93	As described by the search of	SI No	Project/Unitrdate of sanction and location	Capacity (MW)	Original commissioning schedule	Anticipated commissioning schedule	Reasons for Delay
was Gas based comb cycle 2'87 as Turbines 106 6/89 3/92 (Actual) int-1 106 8/89 7/92 int-2 106 10/89 9/92 int-4 106 12/89 11/92 aam Turbine 110 6/90 5/93 int-1 110 10/90 8/93	was Gas based comb cycle 2'87 as Turbines 106 6/89 3/92 (Actual) int-1 106 6/89 3/92 (Actual) int-2 106 10/89 9/92 int-4 106 12/89 11/92 earm Turbine 110 6/90 5/93 int-1 110 10/90 8/93	1	2	3	4	5	9
Gas based comb cycle 2/87 rbines 106 6/89 3/92 (Actual) 106 8/89 7/92 106 10/89 9/92 106 12/89 11/92 110 6/90 5/93 110 10/90 8/93	Gas based comb cycle 2/87 106 6/89 3/92 (Actual) 106 10/89 7/92 106 12/89 11/92 110 6/90 5/93	Central 5	Sector				
Turbine 106 6/89 3/92 (Actual) 106 8/89 7/92 106 10/89 9/92 11/92 110 6/90 5/93	Turbine Turbine 106 6/89 3/92 (Actual) 106 10/89 11/92 110 6/90 5/93	-	Kawas Gas based comb cycle 2'87				
106 6/89 3/92 (Actual) 106 8/89 7/92 106 10/89 9/92 106 12/89 11/92 110 6/90 5/93 110 10/90 8/93	106 6/89 3/92 (Actual) 106 8/89 7/92 106 10/89 9/92 106 12/89 11/92 110 6/90 5/93 110 10/90 8/93		Gas Turbines				
106 8/89 106 10/89 106 12/89 110 6/90	106 8/89 106 10/89 106 12/89 110 6/90 110 10/90		Unit- 1	106	68/9	3/92 (Actual)	Delay in finanlisation of order for main plant and equipment
106 10/89 Turbine 12/89 110 6/90	106 10/89 106 12/89 Turbine 110 6/90		Unit-2	106	8/89	7/92	
106 12/89 Turbine 110 6/90	106 12/89 Turbine 110 6/90		Unit-3	106	10/89	9/92	
Turbine 110 6/90 110 10/90	Turbine 110 6/90 110 10/90		Unit-4	106	12/89	11/92	
110 6/90	110 6/90		Steam Turbine				
110 10/90	110 10/90		Unit-1	110	06/9	5/93	
			Unit-2	110	10/90	8/93	

	Project/Unit/date of sanction and location	Capacity (MW)	Original commissioning schedule.	Anticipated commissioning schedule.	Reasons for Delay
	2	3	4	5	9
	Sone Eastern Canal Distt. Aurangabad 30.6.86	2x1	89-90	4,6/93	Cash flow problems and delay in civil works
	Chandil Disti. Singbhum 14.4.87	2x4	90-91	6,8,94	Cash flow problems.
	North Koel Distt. Dalamu 10.3.84	2x12	87-88	1,3/94	Delay in civil works of tail race tunnels and power house
ORISSA					
9	Hydro Power Projects				
ion	Sanctioned/On-going projects				
	Rengali St. II Distr. Dhankalal 1.11.85	3x50	U I Command U II Command U. III Command	8/89 3/90 6/92	Delay in civil works. Delay in BHEL supplies

or N	Project Unit date of sanction and location	Capacity (MW)	Original commissioning schedule	Anticipated commissioning schedule	Heasons for Delay
	2	3	4	5	9
	Upper Kolab St II Dist Koraput 12 9 84	1x80	3/90	5/92	Delay in BHEL Supplies
	Upper Indravatı Dist Kalahandı 3 5 78	4×150	986 3987& 3/88	9/93 1.5,9,94	Delay in civil works & flooding of the Power House due to breach of Coffer Dam
TTAR!	UTTAR PRADESH Hydro Power Projects				
anctioi	Sanctioned Ongoing Projects District				
	Tehr St I Central Sector *THDC) June 72 (for 4x150 MW)	4x250	1981-82	1996-97	Change of scope, delay in award of civil works, fund constraint

	Project/Unit/date of sanction and location	Capacity (MW)	Original commissioning schedule.	Anticipated commissioning schedule.	Reasons for Delay
1	2	8	4	. 5	.
	Maneri Bhali, St. II Utarkashi January, 81 (for 3x52 MW)	4x76	1989-90	1996-98	All works stopped, due to funds constraint inadequate outlays. Low pnority by
	Srinagar Pauri Garnwal 6x55 January, 88	6x55	1991-92	1997-98	Delay in land acquisition, and award of power channel works. Funds constraints due to suspension of World Bank aid w.e.f. from 1.4.91
	Lakhwar Vyasi Dehradun January, 76 (for 540 MW)	3x100 +2x60	1989-90	1996-97	Funds constraints
	Vishnu Prayag Chamoli July, 78 4x65 MW)	3x120 +1x120	1984-85	9th Plan	Project rejected by MDEF on environmental aspects.

	1 1						ļ
Reasons for Delay	ŷ	ı	i	ſ			Due to fund constraint with GEB/Govf of Gujarat, Project was not accorded pnority
Anticipated commissioning schedule	જ	1998-99	1992 93	1994-95			9/95 3/96
Onginal commissioning schedule	4	1998 99	1993-94	1995-96			85-83
Capacity (MW)	E	4x70	2x3	3×15			2x60
Project Unit date of sanction and location	Q	Dhauliganga/ Central Sector (NHPC) Pittoragarh April 91	Sobla Pittoragarh Oct 88	Raighat (Joint Project of U.P. M.P. lalitpur & Guna August 91	1AT	Hydro Power Projects Sanctioned/On going power projects	Kadana P.S.S Distt Panchmah⊲l 26.6.72
SI NO	1	ω	٧	ω	GUJARAT	Hydro f Sanctio	-

1			1	
Reasons for Delay	9	Delay in concreting of Main Dam due to release of foreign exchange for Batching Plant. There is also problem of release of 2nd installment of OECF loan for T.G. Sets.	•	
Anticipated commissioning schedule.	S	9,10,11,12.95 3 and 7/96	8,9,10,11/95,	
Original commissioning schedule.	4	94-97	94-96	
Capacity (MW)	3	6×200	5x50	
Project Unit/date of sanction and location	2	Sardar Sarovar RBPH Distt. Broach 5.10.88	Canal Head Pump Nouse 5.10.88	
SI. No.	-	٥i	က်	